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IDAHO PUBLIC
UTILITIES COMMISSION

1407 West North Temple, Suite 330
Salt Lake City, Utah 84116

July 5, 2019

VIA OVERNIGHT DELIVERY

Diane Hanian
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

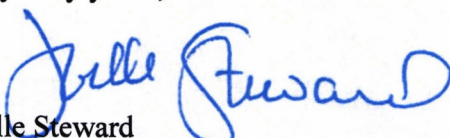
**Re: CASE NO. PAC-E-19-08
IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER
TO CLOSE THE NET METERING PROGRAM TO NEW SERVICE &
IMPLEMENT A NET BILLING PROGRAM TO COMPENSATE CUSTOMER
GENERATORS FOR EXPORTED GENERATION**

Dear Ms. Hanian:

Please find enclosed an original and nine (9) copies of the customer notice mailed June 25, 2019 to all current Electric Service Schedule No. 135 – Net Metering Services customers. Modifications to the customer letter were made after the Company filed its application to provide more information to customers.

Informal inquiries may be directed to Ted Weston, Idaho Regulatory Manager at (801) 220-2963.

Very truly yours,


Joelle Steward
Vice President, Regulation



1407 West North Temple
Salt Lake City, Utah 84116

<<Mail date>>

<<Customer name>>
<<Mailing Address>>
<<City, State, Zip>>

Dear <<Customer name>>,

Thank you for your interest in renewable energy and for participating in our net metering program. Our company shares your commitment to maintaining a sustainable environment for future generations. This letter is to inform you that Rocky Mountain Power is proposing changes to the company's net metering program for Idaho customers. The proposal includes creating a successor program to compensate excess generation at a level comparable to the market value and would apply to new customers who choose to generate their own electricity while continuing to use Rocky Mountain Power's network.

Rocky Mountain Power is proposing that existing customer generators such as you would be able to stay on the existing net metering program for a roughly ten year period until June 1, 2029, when you would transfer to the successor program. Ultimately, the Idaho Public Utilities Commission could approve a different period of time under which the current net metering program remains available.

TODAY:	PROPOSED:
Current compensation for customer-generated energy: 12.5 cents per kilowatt-hour	Proposed compensation for customer-generated energy: 8.5 cents per kilowatt-hour
Under the current program, a typical residential customer generator could have a payback in about 9.6 years	Under the proposed program, the same system could have a payback period of 14.4 years
Existing customers are on Schedule 135, Net Metering Service	Existing customers will transition over a 10 year period to Schedule 136, Net Billing Service

Rocky Mountain Power's proposal must be approved by the Idaho Public Utilities Commission before taking effect. The net metering program is subject to the Idaho Public Utilities Commission's public processes. For more information on the filing, visit rockymountainpower.net/regulation.

Sincerely,

Gary Hoogeveen
President and CEO